

## **DFSP NORWALK**

# Second Semiannual 2017 Groundwater Monitoring Event



**Presented by Daniel Swensson** 

### **Overview**

- Fieldwork was conducted September 25 October 25, 2017.
- Well gauging and groundwater sample collection was conducted by The Source Group, Blaine Tech, and SFPP.
- > 226 wells were gauged (treatment systems were off line).
- ➤ 140 groundwater samples were collected from 114 wells using low-flow methodology (including duplicate, split, and confirmation samples)

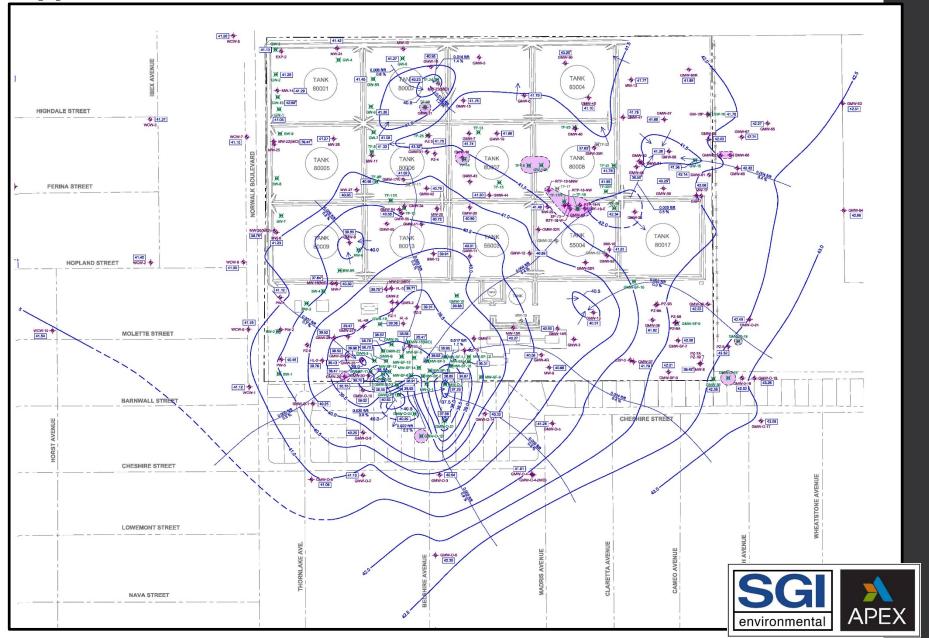


### **Groundwater Elevations & Gradient – Uppermost Aquifer**

- Depth to Groundwater ranged from 28.18 to 40.50 feet below top of well casings.
- Elevations dropped an average of 1.66 feet since the April 2017 monitoring event.
- The groundwater surface was generally characterized by a groundwater depression in the south-central area with gradients converging toward this depression.



# <u>Figure 2: Groundwater Equipotential and Gradient Map – Uppermost Groundwater Zone – October 2017</u>



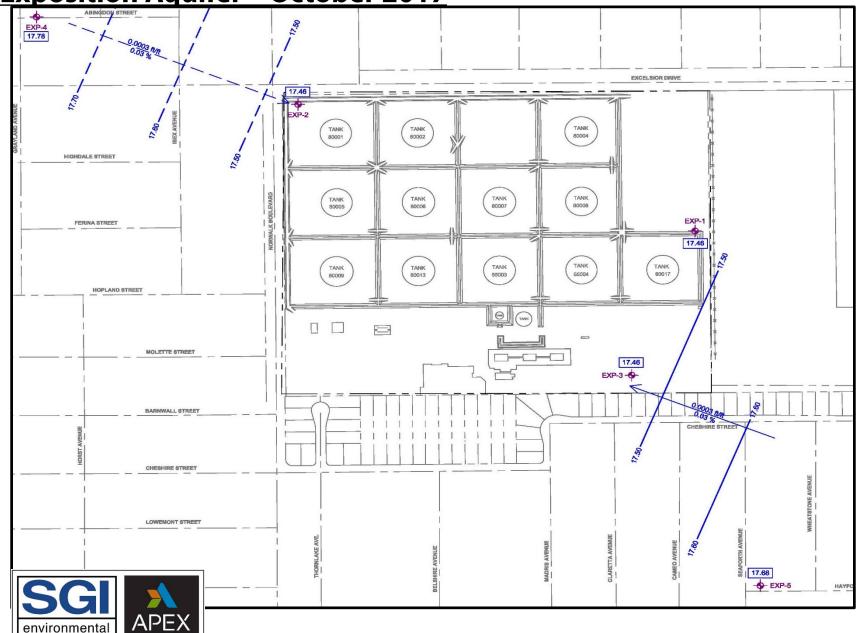
## <u>Groundwater Elevations and Gradient – Exposition</u> <u>Aquifer</u>

- Depth to Groundwater ranged from 54.73 to 62.04 feet below top of well casings.
- Elevations dropped an average of 0.58 feet since the April 2017 monitoring event.
- The groundwater gradient beneath the site was generally flat with gradients converging toward the Site.



<u>Figure 4: Groundwater Equipotential and Gradient Map –</u>

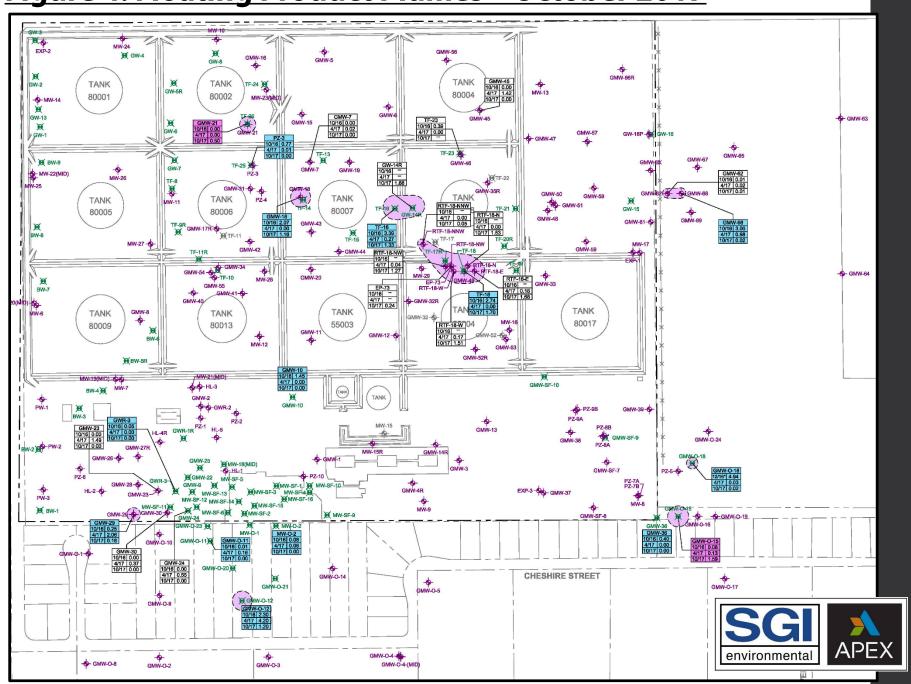
Exposition Aquifer – October 2017



## **Floating Product**

- Floating product was measured or observed in 17 of the 226 wells gauged during this monitoring event.
- Since April 2017, measured product thicknesses increased in 10 wells and decreased in 13 wells.
- Product was observed in four areas of the site:
  - North-Central Area: Floating product was measured in 11 wells ranging from 0.05 to 1.70 feet,
  - Eastern Area: Floating product was present in two wells (0.01 foot in GMW-62 and 0.02 foot in GMW-68),
  - South-Central Area: Floating product was measured in two wells (0.18 foot in GMW-29 and 1.20 feet in GMW-O-12).
  - Southeastern Area: Floating product was measured in two wells (1.59 feet in GMW-O-15 and 0.02 foot in GMW-O-18).

#### Figure 4: Floating Product Plumes – October 2017



## <u>Groundwater Sampling – Uppermost Groundwater Zone</u>

- Overall, results were similar to previous sampling events.
- > TPH as Gasoline were reported in 26 of the 114 sampled wells (maximum: 23,000 μg/L in MW-O-2).
- Fig. TPH as Diesel were reported in 72 of the 114 sampled wells (maximum: 71,000 μg/L in MW-SF-6).
- Benzene was reported in 32 of the 114 sampled wells (maximum: 9,400 µg/L in MW-O-2).
- > 1,2-DCA was reported in 14 of the 114 sampled wells (maximum: 14 μg/L in MW-6).
- MTBE was reported in 28 of the 114 sampled wells (maximum: 210 μg/L in MW-O-2).
- TBA was reported in 24 of the 114 sampled wells (maximum: 30,000 μg/L in PZ-5).



## **Groundwater Sampling – Exposition Aquifer**

- Split samples were collected from EXP-1, EXP-2, and EXP-3 by both The Source Group and Blaine Tech.
- Samples were collected from EXP-4 and EXP-5 by Blaine Tech.
- TPH as diesel were reported in EXP-1, EXP-2, and EXP-3 (maximum: 310 μg/L in EXP-1).
- Figure 2.2 Benzene was reported in initial samples from EXP-2 (0.98 and 1.4 μg/L ), but was not detected (<0.50 μg/L ) in the subsequent confirmation sample.
- Samples from EXP-4 and EXP-5 were non-detect for all analytes.



## **Confirmation Sampling – October 25, 2017**

- Inconsistencies were noted in several wells when comparing the laboratory results with historical data.
- Data indicated possible cross-contamination in samples from GW-3, EXP-2, and MW-24.
- The remaining inconsistencies were related to TPH as diesel reported in the samples from Exposition wells EXP-1 and EXP-3, and in eastern off-site wells GMW-63, GMW-64, and GMW-65:
  - Although TPH as diesel has been reported intermittently in the Exposition Aquifer wells, TPH as diesel have not been reported in these wells since 2012 and 2013.
  - This the first time TPH as diesel were reported in GMW-63 and GMW-64, and TPH as diesel were reported in one historical sample from GMW-65 (210 μg/L in October 2013).
- To evaluate these inconsistencies, confirmation samples were collected on October 25, 2017.



# <u>Confirmation Sample Results – GMW-69, GW-3, EXP-2, and MW-24</u>

- The presence of TPH as diesel, BTEX compound, and detected VOCs were confirmed in GMW-69.
- All of the BTEX compounds and VOCs reported in the initial samples from GW-3, EXP-2, and MW-24 were non-detect in the confirmation samples (TPH as diesel concentrations were similar to the concentrations reported in the initial samples).
- These results suggest the BTEX compounds and VOCs reported in the initial samples from GW-3, EXP-2, and MW-24 were likely due to cross-contamination.



## <u>Confirmation Sample Results – EXP-1, EXP-3, and</u> Eastern Off-Site Wells GMW-63, GMW-64, and GMW-65

- The presence of TPH as diesel was confirmed in EXP-1, but TPH as diesel were not detected in the confirmation sample from EXP-3.
- The presence of TPH diesel was confirmed in eastern offsite wells GMW-63, GMW-64, and GMW-65, and concentrations in all three confirmation samples increased as compared with the concentrations reported in the initial samples.



## **How Will We Address These Concerns?**

- To reduce the possibility of cross-contamination, three new submersible pumps were purchased and dedicated to groundwater sampling at DFSP Norwalk.
  - One pump will be used to purge "clean" wells only;
  - One pump will be used to purge moderately impacted wells, and
  - One pump will be used to purge the most heavily impacted wells.
  - To further evaluate the presence of TPH as diesel in Exposition Aquifer wells and the apparently increasing concentrations of TPH diesel, BTEX compounds, and other VOCs in eastern off-site wells, quarterly groundwater samples will be collected.
    - EXP-1, EXP-2, and EXP-3 will be analyzed for TPH as diesel, and
    - GMW-63, GMW-64, GMW-65, and GMW-69 will be analyzed for TPH as diesel, BTEX compounds, and VOCs.
    - Note that samples were not collected during the first quarter 2018 due to access issues.

Figure 6: Total Petroleum Hydrocarbons in Groundwater - October 2017

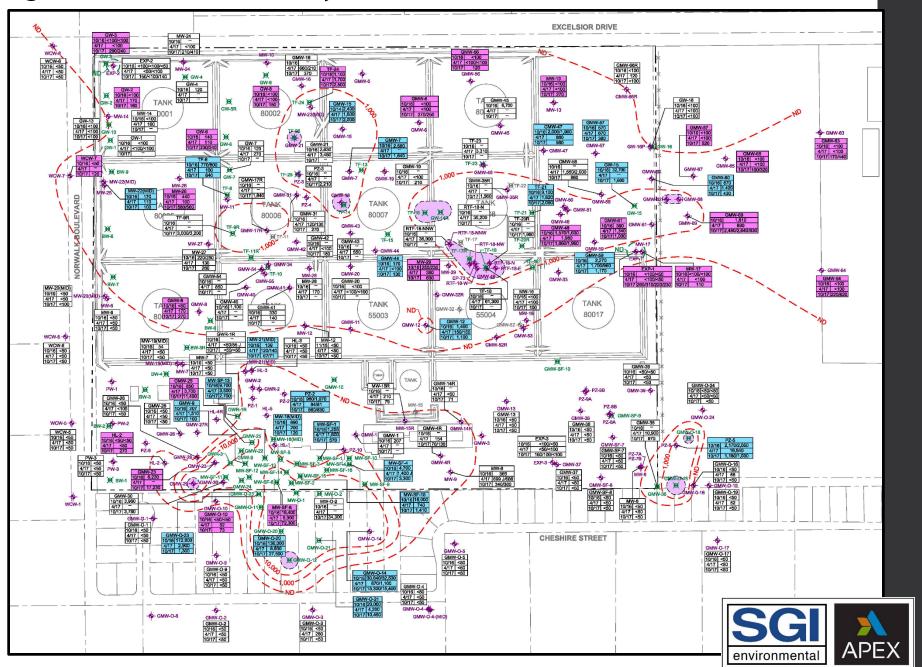


Figure 7: Benzene in Groundwater – October 2017

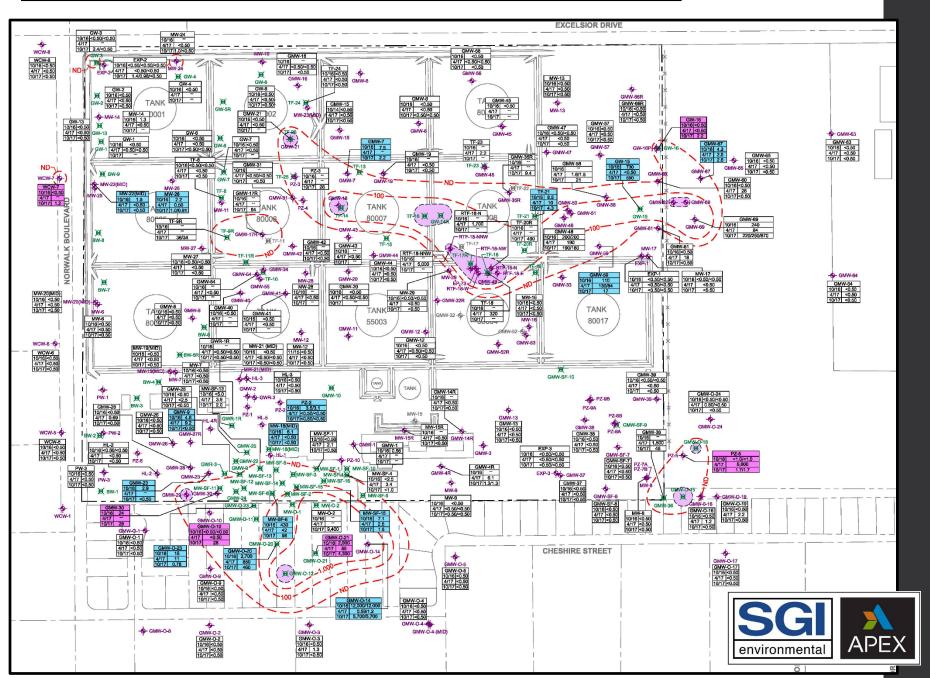


Figure 8: 1,2-Dichloroethane in Groundwater – October 2017

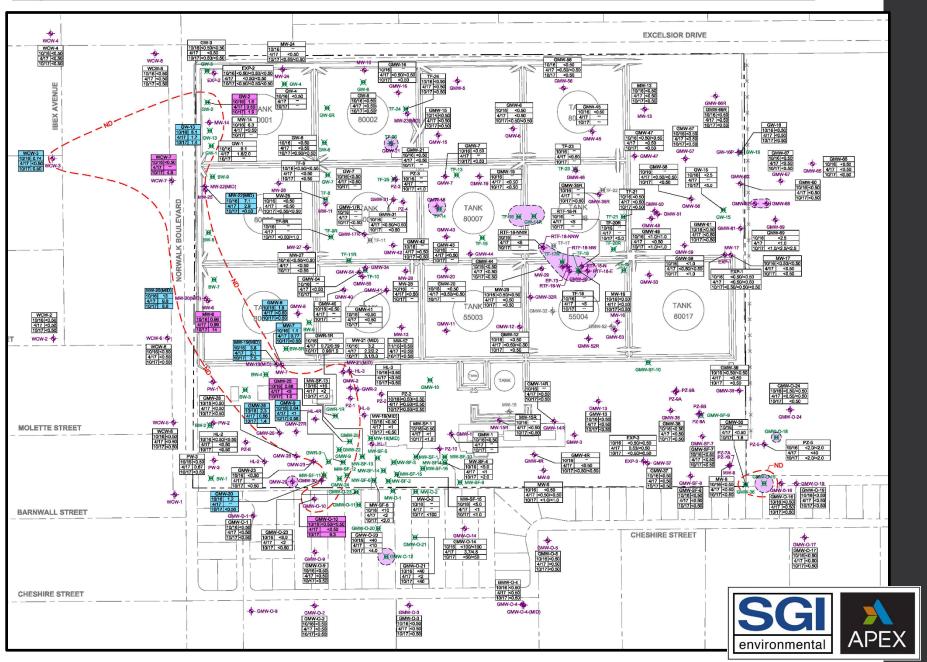
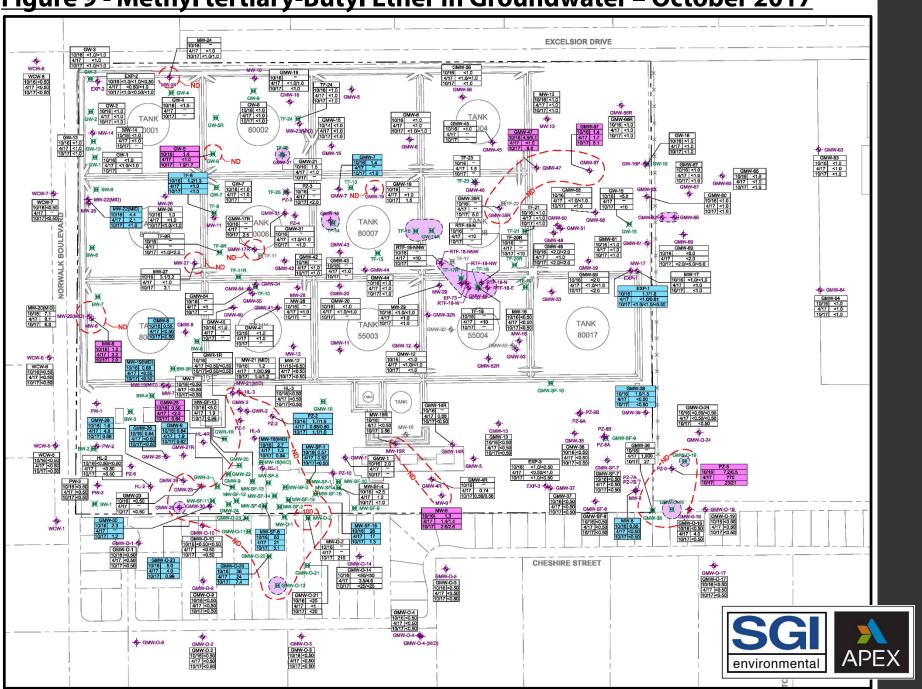
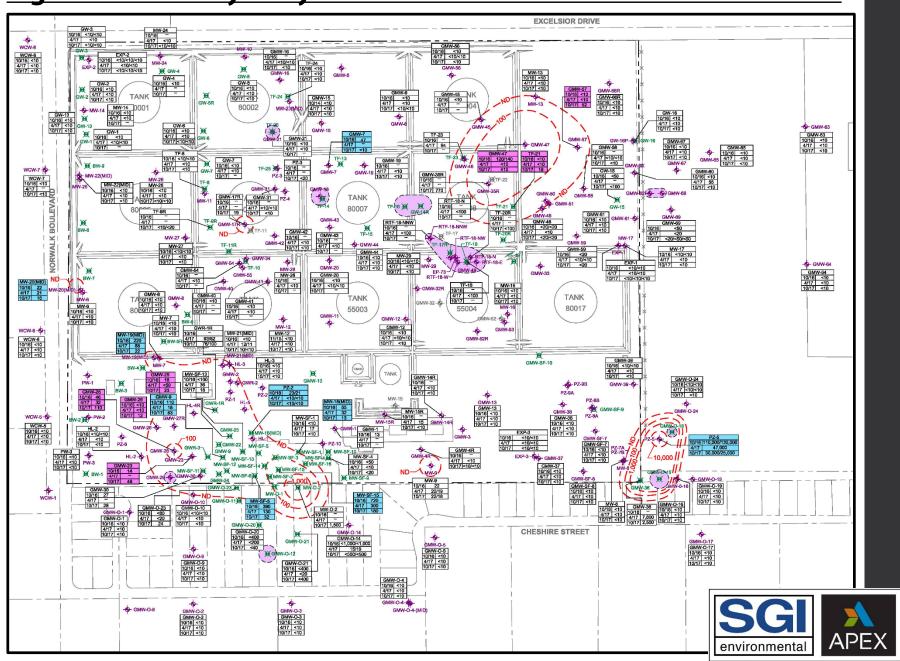


Figure 9 - Methyl tertiary-Butyl Ether in Groundwater - October 2017



#### Figure 10: tertiary-Butyl Alcohol in Groundwater - October 2017





# <u>DFSP Norwalk</u> <u>Groundwater Event Update</u>

## **Questions & Discussion**

